

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (continued)**

- The total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
  6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
  7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
  8. Show in columns (i) thru (p) how the tax accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or sub account.
  9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Acct. 165) (h)	
167,214	160,493		6,721		1
2,768	2,726		118		2
186,022	188,134		(8,110)		3
-0-	-0-		(25)		4
23,536	31,972		(1,740)		5
1	3		-0-		6
69,150	69,150		-0-		7
9,059	9,059		-0-		8
					9
					10
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					17
			(3,036)		18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Acct. 409.3) (m)	Other Utility Open Income (Acct. 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Acct. 439) (o)	Other (p)	Line No.
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003		
<b>OTHER DEFERRED CREDITS (Account 253)</b>						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$100,000) may be grouped by classes. 4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Yr. (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
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49						
50	TOTAL					

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**ACCUMULATED DEFERRED INCOME TAXES – OTHER PROPERTY (Account 282)**

Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)			
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

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<b>ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)</b>			

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
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NOTES (continued)

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas	221,860		
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct. 283) (Total of lines 9, 17 and 18)			
	Classification of TOTAL			
	Federal Income Tax			
	State Income Tax			
23	Local Income Tax			

NOTES

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**ACCUMULATED DEFERRED INCOME TAXES – OTHER (Account 283) (continued)**

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	DEBITS Amount (h)	Account Debited (i)	CREDITS Amount (j)		
							1
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		187	(631)	500	15,033	236,262	10
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NOTES (continued)

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**OTHER REGULATORY LIABILITIES (Account 254)**

Reporting below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	UNAMORT. INV. CR.	11,004	407	1,871		9,133
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39	TOTAL	11,004		1,871		9,133

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<b>GAS OPERATING REVENUES (Account 400)</b>				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Therms. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, inconsistencies in a footnote.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	<b>GAS SERVICE REVENUES</b>			
2	480 Residential Sales	3,110,925	2,970,462	
3	481 commercial & Industrial Sales			
4	Small (or Comm.) (See Instruction 6)	1,828,449	1,076,668	
5	Large (or Ind.) (See Instruction 6)	593,270	558,378	
6	482 Other Sales to Public Authorities	27,454	18,248	
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	5,560,098	4,623,757	
9	483 Sales for Resale	481,865	448,067	
10	TOTAL Nat. Gas Service Revenues	6,041,962	5,071,824	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	6,041,963	5,071,824	
13	<b>OTHER OPERATING REVENUES</b>			
14	485 Intracompany Transfers			
15	487 Forfeited Discounts	20,272	9,516	
16	488 Misc. Service Revenues	13,479	9,607	
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities			
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities			
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities	80,229	67,864	
20	489.4 Rev. from storing gas of others			
21	490 Sales of Prod. Ext. from Natural Gas			
22	491 Rev. from Natural Gas Proc. By Others			
23	492 Incidental Gasoline and Oil Sales			
24	493 Rent from Gas Property	7,200	7,100	
25	494 Interdepartmental Rents			
26	495 Other Gas Revenues	174,020	169,926	
27	TOTAL Other Operating Revenues	295,200	264,013	
28	TOTAL Gas Operating Revenues	6,337,163	5,335,837	
29	(Less) 496 Provision for Rate Refunds			
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	6,337,163	5,335,837	
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)	4,939,374	4,047,131	
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	620,724	576,626	
33	Sales for Resale	481,865	448,067	
34	Other Sales to Pub. Auth. (Local Dist. Only)			
35	Interdepartmental Sales			
36	TOTAL (Same as Line 10, columns (b) and (d))	6,041,963	5,071,824	



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**GAS OPERATING REVENUES (Account 400) (continued)**

Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,221,720	4,220,880	5176	5228	2
				3
1,636,530	1,507,980	658	661	4
646,410	806,830	16	19	5
35,210	27,660	1	1	6
				7
				8
661,860	731,670	2	2	9
7,201,730	7,295,020	5853		10

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### RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not know. Designate with an asterisk if estimated.)	5176	658
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F.) Per Customer for the Year	79	242
3	Number of Space Heating Customers Added During the Year		
4	Number of Unfilled Applications for Space Heating at End of Year		

### INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

- report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
- Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
- Off peak sales are seasonal and other sales which do not occur during wintertime demands.
- Report pressure base of gas volumes at 14.73 psia at 60° F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	19
3	Mcf of Gas Sales for the Year	129,594
4	Off Peak Customers	
5	Average Number of Customers for the Year	
6	Mcf of Gas Sales for the Year	
7	Firm Customers	
8	Average Number of Customers for the Year	
9	Mcf of Gas Sales for the Year	
10	TOTAL Industrial Customers	19
11	Average Number of Customers for the Year	
12	Mcf of Gas Sales for the Year	129,594

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### SALES FOR RESALE NATURAL GAS (Account 483)

Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. In either column a or b, provide separate subheadings and total for each State in addition to a grand total for all sales to other gas utilities.
4. Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.
5. Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.
6. Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used in computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand changes.
7. Where consolidated bills for more than one point of delivery are rendered under a rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City, Town or State) (b)	Tariff Rate Schedule Designation (c)	Mcf of Gas Sold (Approx. Btu per cu. Ft.) (d)	Revenue for Year (See Instr. 5) (e)
1	CITY OF SHAWNEETOWN	SHAWNEETOWN IL		41,759	313,642
2	VILLAGE OF EQUALITY	EQUALITY IL		22,048	164,530
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**SALES FOR RESALE NATURAL GAS (Account 483) (continued)**

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column d.

9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak, day delivery, and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.

10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) other; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under FERC rate schedules, and (iii) others. "Field sales" means sales made from wells from points along gathering lines in gas field or production areas or from points along transmission lines within fields or production areas. "Transmission sales" means sales made from points along transmission lines within gas fields or production areas.

11. Enter Mcf at 14.73 psia at 60° F.

Average Revenue per Mcf (In cents) (f)	Sum of Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Mcf		
			Noncoincidental (i)	Coincidental (j)	
					1
					2
					3
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### GAS OPERATION AND MAINTENANCE EXPENSES

Amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Enter total of lines 7 thru 17)	-0-	-0-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Reg. Sta.		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	-0-	-0-
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-0-	-0-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter total of lines 33 thru 46)	-0-	-0-

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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>B2. Products Extraction (continued)</b>		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter total of lines 49 thru 56)	-0-	-0-
58	TOTAL Products Extraction (Enter total of lines 47 thru 57)	-0-	-0-
59	<b>C. Exploration and Development</b>		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)	-0-	-0-
66	Operation		
67	800 Natural Gas Well Head Purchases		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
69	801 Natural Gas Field Line Purchases		
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases		
72	804 Natural Gas City Gate Purchases	4,928,713	3,202,241
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases		
75	(Less) 805.1 Purchased Gas Cost Adjustments		
76			
77	TOTAL Purchased Gas (Enter total of lines 67 to 75)	4,928,713	3,202,241
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)	-0-	-0-
86	808.1 Gas Withdrawn from Storage - Debit	347,201	638,962
87	(Less) 808.2 Deliveries of Natural Gas for Processing - Credit	(720,951)	(331,191)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing		
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit		
92	811 Gas Used for Products Extraction - Credit		
93	812 Gas Used for Other Utility Operations - Credit	9,172	7,732
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	9,172	7,732
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (total of lines 77, 78, 85, 86 thru 89, 94, 95)	4,564,135	3,517,744
97	TOTAL Production Expenses (Enter total of lines 3, 30, 58, 65, and 96)	4,564,135	3,517,744

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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expenses		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		
112	825 Storage Well Royalties		
113	826 Rents	146,418	136,121
114	TOTAL Operation (Enter Total of lines 101 thru 113)	146,418	136,121
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Enter total of lines 116 thru 123)	-0-	-0-
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	146,418	136,121
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-0-	-0-
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures and Improvements		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Enter total of lines 136 thru 144)	-0-	-0-
146	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)	-0-	-0-

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(Less) 845.5 Wharfage Receipts - Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Enter total of lines 149 thru 164)	-0-	-0-
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		
170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Enter total of lines 167 thru 174)		
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp. (Lines 165 & 175)	-0-	-0-
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146, and 176)	146,418	136,121
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses	3,542	2,505
187	857 Measuring and Regulating Station Expenses	12,747	15,190
188	858 Transmission and Compression of Gas by Others	31,369	30,343
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Enter total of lines 180 thru 190)	47,658	48,038



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**GAS OPERATION AND MAINTENANCE EXPENSES (continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>3. TRANSMISSION EXPENSES (Continued)</b>		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	4,131	2,345
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Reg. Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter total of lines 193 and 199)	4,131	2,345
201	TOTAL Transmission Expenses (Enter total of lines 191 thru 200)	51,789	50,383
202	<b>4. DISTRIBUTION EXPENSES</b>		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	45,355	40,962
209	875 Measuring and Regulating Station Expenses – General	11,520	10,956
210	876 Measuring and Regulating Station Expenses – Industrial		
211	877 Measuring and Regulating Station Expenses – City Gate Check Station		
212	878 Meter and House Regulator Expenses	270,404	255,486
213	879 Customer Installations Expenses		
214	880 Other Expenses	34,175	31,545
	881 Rents		
	TOTAL Operation (Enter total of lines 204 thru 215)	361,454	338,949
217	Maintenance		
218	885 Maintenance Supervision and Engineering	9,169	9,194
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	12,635	15,126
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip. – General	177	-0-
223	890 Maintenance of Meas. and Reg. Sta. Equip. – Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip. – City Gate Check Station		
225	892 Maintenance of Services	27,555	14,080
226	893 Maintenance of Meters and House Regulators	8,157	9,501
227	894 Maintenance of Other Equipment		
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	57,692	47,901
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)	419,146	386,850
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
231	Operation		
232	901 Supervision	20,265	20,841
233	902 Meter Reading Expenses	42,703	36,705
234	903 Customer Records and Collection Expenses	148,521	135,364
235	904 Uncollectible Accounts	33,707	24,133
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Enter total of lines 232 thru 236)	245,196	217,043

Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report <b>Dec. 31, 2003</b>
<b>GAS OPERATION AND MAINTENANCE EXPENSES (continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	-0-	-0-	
245	<b>7. SALES EXPENSES</b>			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses	8,116	5,961	
249	913 Advertising Expenses			
250	(Less) (914) Revenues from merchandising, jobbing and contract work			
251	915 Cost and Expenses of merchandising, jobbing and contract work			
252	916 Miscellaneous Sales Expenses			
253	TOTAL Sales Expenses (Enter total of lines 247 thru 250)	8,116	5,961	
254	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
255	Operation			
256	920 Administrative and General Salaries	48,300	42,807	
257	921 Office Supplies and Expenses	34,616	36,549	
258	(Less) (922) Administrative Expenses Transferred - Cr.			
259	923 Outside Services Employed	5,352	4,610	
260	924 Property Insurance	3,756	5,675	
261	925 Injuries and Damages	29,295	35,466	
262	926 Employee Pensions and Benefits	144,007	141,879	
263	927 Franchise Requirements	16,759	13,742	
264	928 Regulatory Commission Expenses	11,193	8,847	
265	(Less) (929) Duplicate Charges - Cr.	(25,943)	(21,474)	
266	930.1 General Advertising Expenses			
267	930.2 Miscellaneous General Expenses	32,373	25,533	
268	931 Rents	25,981	19,609	
269	TOTAL Operation (Enter Total of lines 254 thru 266)	325,689	313,243	
270	Maintenance			
271	932 Maintenance of General Plant			
272	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	325,689	313,243	
273	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251 and 270)	5,760,489	4,627,345	

Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2, Miscellaneous General Expenses.

BOYS & GIRLS CLUB	\$100
SPECIAL OLYMPICS	100
GIRL SCOUTS	100
AFTERPROM	50
CHAMBER OF COMMERCE	50

Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)</b>				
	Industry association dues	NONE		
	Experimental and general research expenses	NONE		
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	1,030		
4	Other expenses (items of \$50,000 or more for utilities with operating revenues of \$25,000,000 or less and items of \$250,000 or more for utilities with operating revenues of \$25,000,000 or more must be listed separately in this column showing the (1) purposes, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts less than \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped by Classes if the number of items so grouped is shown).			
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49	TOTAL	1,030		

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report <b>Dec. 31, 2003</b>
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1 404.2, 404.3 405)  
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the current report year.
- Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage and Land Rights (Account 404.2) (e)
1	Intangible Plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant	31			
9	Distribution plant	137,839			
10	General Plant	24,954			
11	Common plant-gas				
12	<b>POWER EQUIPMENT</b>	8,409			
13	<b>GAIN/LOSS ON SALE OF ASSET</b>	(1,204)			
14					
15					
16					
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18					
19					
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24					
25	<b>TOTAL</b>	<b>170,029</b>			

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, <b>2003</b>
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1 404.2, 404.3 405)**  
**(Except Amortization of Acquisition Adjustments) (Continued)**

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (d) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
			Intangible Plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
		31	Transmission plant	8
		137,839	Distribution plant	9
		24,956	General Plant	10
			Common plant-gas	11
		8,409	POWER EQUIPMENT	12
		(1,204)	GAIN/LOSS ON SALE OF ASSET	13
				14
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		170,029		25

Name of Respondent CONSUMERS GAS COMPANY X	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)**

**Section B. Factors Used in Estimating Depreciation Charges**

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. (Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		

Notes to Depreciation, Depletion and Amortization of Gas Plant

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, <b>2003</b>
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Provide the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a description for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) – Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions – Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	425: NONE	
3		
4	426: NONE	
5		
6	430: NONE	
7		
8	431: OTHER INTEREST) 32	
9	TETCO ) 1	
10	N/P S/T ) -0-	
11	PGA ) 1,412	1,445
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: <input checked="checked" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003	
<b>REGULATORY COMMISSION EXPENSES</b>					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
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**REGULATORY COMMISSION EXPENSES (continued)**

Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.  
Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Acct 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003 <sup>a</sup>
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### DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Information			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Operation and Maintenance			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Information (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gs (Including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission	10,101		
33	Distribution	246,898		
34	Customer Accounts	164,987		
35	Customer Service and Information			
36	Sales			
37	Administrative and General	48,300		
38	TOTAL Operation (Total of lines 28 thru 37)	470,286		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission	2,668		
45	Distribution	45,751		
46	Administrative and General			
47	TOTAL Maint. (Total of lines 40 thru 46)	48,419		

Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
<b>DISTRIBUTION OF SALARIES AND WAGES (continued)</b>				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)			
48	Total Operation and Maintenance			
49	Production – Manufactured Gas (Lines 28 and 40)			
50	Production – Natural Gas (including Expl. & Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)	12,769		
54	Distribution (Lines 33 and 45)	292,649		
55	Customer Accounts (Line 34)	164,987		
56	Customer Service and Information (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)	48,300		
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)	518,705		
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of Lines 65 thru 67)			
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
	Other Accounts (specify)			
75	P/R CAPITALIZATION	27,583		
76	VAC., SICK, PERSONAL	32,541		
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98				
99	TOTAL Other Accounts	60,124		
100	TOTAL SALARIES AND WAGES	578,829		

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### AUXILIARY PEAKING FACILITIES

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
- For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1					<input type="checkbox"/>	<input type="checkbox"/>
2					<input type="checkbox"/>	<input type="checkbox"/>
3					<input type="checkbox"/>	<input type="checkbox"/>
4					<input type="checkbox"/>	<input type="checkbox"/>
5					<input type="checkbox"/>	<input type="checkbox"/>
6					<input type="checkbox"/>	<input type="checkbox"/>
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24					<input type="checkbox"/>	<input type="checkbox"/>
25					<input type="checkbox"/>	<input type="checkbox"/>
26					<input type="checkbox"/>	<input type="checkbox"/>
27					<input type="checkbox"/>	<input type="checkbox"/>
28					<input type="checkbox"/>	<input type="checkbox"/>
29					<input type="checkbox"/>	<input type="checkbox"/>
30					<input type="checkbox"/>	<input type="checkbox"/>
31					<input type="checkbox"/>	<input type="checkbox"/>
32					<input type="checkbox"/>	<input type="checkbox"/>
33					<input type="checkbox"/>	<input type="checkbox"/>
34					<input type="checkbox"/>	<input type="checkbox"/>
35					<input type="checkbox"/>	<input type="checkbox"/>
36					<input type="checkbox"/>	<input type="checkbox"/>
37					<input type="checkbox"/>	<input type="checkbox"/>
38					<input type="checkbox"/>	<input type="checkbox"/>
39					<input type="checkbox"/>	<input type="checkbox"/>
40					<input type="checkbox"/>	<input type="checkbox"/>
41					<input type="checkbox"/>	<input type="checkbox"/>
42					<input type="checkbox"/>	<input type="checkbox"/>

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report <b>Dec. 31, 2003</b>
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### ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, & Supplies Cost Related to Env. Facilities & Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**MAINS IN ILLINOIS**

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet In Use End of Year (e)
1	1"	STD BLACK	47,427	0	47,427
2	1½"	STD BLACK	1,958	0	1,958
3	2"	STD BALCK	136,619	-175	136,444
4	3"	STD BLACK	118,578	0	118,578
5	4"	STD BALCK	184,245	0	184,245
6	5"	STD BLACK	2,156	0	2,156
7	5½"	STD BLACK	642	0	642
8	6"	STD BLACK	21,872	0	21,872
9	7"	STD BLACK	75,165	0	75,165
10	8"	STD BLACK	3,335	0	3,335
11	½"	PLASTIC	960	0	960
12	¾"	PLASTIC	12,253	0	12,253
13	1"	PLASTIC	76,501	-818	75,683
14	1¼"	PLASTIC	45,230	2,461	47,691
15	1½"	PLASTIC	37,407	0	37,407
16	2"	PLASTIC	209,820	175	209,995
17	2½"	PLASTIC	2,760	0	2,760
18	3"	PLASTIC	100,544	5,440	105,984
19	4"	PLASTIC	11,703	0	11,703
20	3½"	C&W STEEL	24,878	0	24,878
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Total (feet)		1,114,053	7,083	1,121,136
43	Total (miles)		210.99	1.34	212.34

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### METERS IN ILLINOIS

Report below the information called for in each of the columns (a) to (d) inclusive.

2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.

3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.

4. Fill out separate sheets for meters owned and meters leased.

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1	ROCKWELL NON-TC	3560	-601	2959
2	4 1/2	2	-2	0
3	1600	5	-3	2
4	415	30	-16	14
5	750	41	-16	25
6	3000	7	-5	2
7	5000	7	-5	2
8	10000	2	-1	1
9	ROOTMASTER #7M 125	4	0	4
10	ARKLA MATERIALS	28	-28	0
11	2" ROCKWELL ROTO SEAL	2	0	2
12	R-3 ROCKWELL ROTO SEAL	1	0	1
13	4-5 18 TURBO METER	1	2	3
14	TPL TURBO METER	1	1	2
15	ELECTRO CORRECTO	1	0	1
16	ROCKWELL EMCORRECTOR	52	7	59
17	AMERICAN TEMP COMP			
18	AC 250	2350	600	2956
	AL 425	44	20	64
	AL 800	45	15	60
21	RPM 3.5M	1	0	1
22	RPM 5.5M	1	0	1
23	RPM 11M	1	0	1
24	AE6000 CORRECTOR	5	0	5
25	ROCKWELL TEMP COMP			
26	1600	24	11	35
27	3000	9	3	12
28	5000	5	1	6
29	10000	6	3	9
30				
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**SERVICES IN ILLINOIS**

1. Report below the information called for with respect to services in Illinois..

Line No.	Item (a)	Total (b)
1	Total Beginning of Year	6483
2	Laid During Year	32
3	Purchased During Year	
4	TOTAL	6515
5	Retired During Year	93
6	Sold During Year	
7	TOTAL Retired or Sold	93
8	TOTAL End of Year (line 4 – line 7)	6422
9		
10		
11		
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21		



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### SYSTEM LOAD STATISTICS IN ILLINOIS

Report below the information called for in this schedule.

No.	(a)	Total Therms (b)
1	Maximum Send Out In Any One Day:	
2	(a) Pipeline Flow	110,610
3	(b) Underground Storage	20,000
4	(c) Local Storage	
5	(d) Liquefied Petroleum	
6	(e) Other (Specify)	
7		
8	TOTAL	130,610
9	Interruptible Send Out on Maximum Day	
10	Date of Such Maximum	
11	Maximum Send Out In Any Consecutive 3 Days JAN 24, 25, 26	275,543
12	Dates of such Maximum	
13		
14	Maximum Daily Production Deliverability Capacity:	
15	Liquefied Petroleum Gas	
16	Other Manufactured Gas (specify kind)	
17		
18		
19		
20	TOTAL Manufactured Gas Products Capacity	
21	Natural Gas	
22	Maximum Daily Purchase Capacity	
	TOTAL Maximum Daily Production Deliverability and Purchase Capacity	110,610
	Maximum Daily Available Send Out Capacity from Storage	20,000
25	Underground Storage	1,600,000
26		
27		
28	Local Storage	
29	TOTAL Maximum Daily Storage Withdrawal Quantity	
30	TOTAL Daily Available Send Out Deliverability	
31	Monthly Send Out	Therms
32	January	1,611,210
33	February	1,518,220
34	March	970,280
35	April	358,870
36	May	168,440
37	June	165,900
38	TOTAL Send Out Twelve Months	7,201,720

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### UNDERGROUND GAS STORAGE

1. Report below the specified information called for in this schedule.
2. Indicate unit of measure where applicable.

Line No.	Item (a)	Total (b)	Project	Project	Project	Project	Project
			Location (c)	Location (d)	Location (e)	Location (f)	Location (g)
1	Storage Account						
2	Land and Land Rights (350)						
3	Structures and Improvements (351)						
4	Wells (352)						
5	Lines (353)						
6	Other Storage Equipment (354-7)						
7							
8	TOTAL						
9	Storage Expenses						
10	Operation						
11	Maintenance						
12							
13	TOTAL						
14	Inventory Gas End of Year	70,265 DTH					
15	Estimated Noncurrent Gas in Storage Reservoir						
16	Total Gas in Reservoir (14 plus 15)						
17	Authorized Storage Capacity (excluding Noncurrent gas)	160,000 DTH					
18	Reservoir Pressure at which Storage Capacity Computed						
19	Number of Storage Wells in Project						
20	Number of Acres of Storage Area						
21	Maximum Authorized Daily Withdrawal Quantity	2,000 DTH					
22	Maximum Day's Withdrawal from Storage	1,697 DTH					
23	Date of Maximum Day's Withdrawal	1/23/03					
24	Maximum Daily Quantity of Any Leakage Recycled or Withdrawn						

Name of Res. Unit		CONSUMERS GAS COMPANY	
This report is:		<input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	
Date of Report (Mo. Day, Yr.)		Dec. 31, 2003	
Year report		2003	

**UNDERGROUND GAS STORAGE (Continued)**

Line No.	Item (a)	Total (b)	Location (c)	Project	Location (d)	Project	Location (e)	Project	Location (f)	Project	Location (g)	Project
28	Storage Operations	Therms	Therms		Therms		Therms		Therms		Therms	
29	Gas Delivered to Storage (Inventory):											
30	January											
31	February											
32	March											
33	April											
34	May											
35	June	300,000										
36	July	310,520										
37	August	312,780										
38	September	299,810										
39	October											
40	November											
41	December											
42	TOTAL	1,223,110										
43	Gas Withdrawn from Storage (Inventory):											
44	January	255,800										
45	February	151,450										
46	March	96,930										
47	April	11,890										
48	May	5,400										
49	June	4,910										
50	July	3,810										
51	August	3,580										
52	September	9,250										
53	October	11,420										
54	November	71,530										
55	December	283,830										
56	TOTAL	909,800										



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company	
		Therms	
		(b)	(c)
1	Gas on Hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local Storage		
4	Underground Storage - Inventory	977,610	
5	Total on Hand Beginning of Year	977,610	
6	Production (Gross)		
7	Natural Gas		
8	Liquified Petroleum Gas		
9	Other Gas (specify kind)		
10			
11	Total Production		
12	Purchases:		
13	Natural	7,444,590	
14	Manufactured		
15	Mixed, Manufactured and Natural Gas		
16	Total Purchases	7,444,590	
17	Less: Purchased Gas Used for Reforming or for Compressor Fuel		
18	Purchased Gas Stored Underground - Noncurrent		
19	Total Purchases (Net)	7,444,590	
20	Customer Owned Gas Received	970,280	
21	Total Gas Available for Distribution	8,414,870	
22	Distribution of Total Gas Available for Distribution:		
23	Customer Owned Gas Delivered	970,280	
24	Sales - Lines 14, Page 148	7,201,720	
25	Gas Used by Respondent:		
26	Gas Utility	15,050	
27	Electric Utility		
28	Water Utility		
29	Heating Utility		
30	Other Utility Departments		
31	Common (Office, Shops, etc., Serving Two or More Departments)		
32	Total Gas used by Respondent	15,050	
33	Gas Supplied without Charge	28,760	
34	Gas Unaccounted for ( 2.3% of Total Gas Per Line 20 above)	199,060	
35	Total Gas Disposition	8,215,810	
36	On Hand at End of Year:		
37	Local Storage		
38	Underground Storage - Inventory	702,650	
39	Total on Hand End of Year	702,650	
40	Total Gas Disposition and On Hand at End of Year	8,918,460	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input checked="" type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.) 5/13/04	Year of Report Dec. 31, 2003
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**SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES**

Line No.	RATE			Revenue (d)	Therm (e)	Customers (Average) (f)
	III.CC. No. (a)	Sheet No. (b)	Rate No. (c)			
1	4	1 - 13TH REV	1	3,758,280	4,221,720	5176
2	4	1-1 - 4TH REV	2	1,356,620	1,636,530	658
3	4	2 - 13TH REV	3	1,100,287	1,343,480	19
4	4	16 - 3RD REV	4	82,531	9470,280	1
5					970,280	
6				3,658,20		
7						
8						
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Name of Respondent		CONSUMERS GAS COMPANY		This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission		Date of Report (Mo. Day, Yr.)		Year of Report	
								Dec. 31, 2003	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)									
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED			Total (t)	Cents Cost per Therm (s)	Line No.		
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)					
			1,614,895			.5722*	1		
			1,153,260			.5605*	2		
			697,694			.5885*	3		
							4		
							5		
			720,951			.5894**	6		
							7		
							8		
							9		
						* W/O TRANSP.	10		
						** W/ TRANSP.	11		
							12		
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT**  
**ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision For Amortization (Account 115) (d)
1	Balance beginning of year			
2	NONE			
3				
4				
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37				
38	Balance end of year			

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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**FRANCHISE REQUIREMENTS (Account 927) (Gas)**

1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	VILLAGE OF WEST SALEM, BROWNS,				
2	RIDGWAY, OLD SHAWENNETOWN,				
3	NEW HAVEN, JUNCTION, BONE GAP,				
4	CITY OF ALBION		18,224		18,224
5					
6			(28,760 THERMS)		
7					
8					
9					
10					
11					
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42					
43	Total				

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### TERRITORY SERVED

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.  
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	CARMI	51		101	
2	RIDGWAY	52		102	
3	ALBION	53		103	
4	OMAHA	54		104	
5	BROWNS	55		105	
6	WEST SALEM	56		106	
7	BONE GAP	57		107	
8	NEW HAVEN	58		108	
9	JUNCTION	59		109	
10	OLD SHAWNEETOWN	60		110	
11	EQUALITY	61		111	
12	SHAWNEETOWN	62		112	
13	BROWNSVILLE	63		113	
14		64		114	
15		65		115	
16		66		116	
17		67		117	
18		68		118	
19		69		119	
20		70		120	
21		71		121	
22		72		122	
23		73		123	
24		74		124	
25		75		125	
26		76		126	
27		77		127	
28		78		128	
29		79		129	
30		80		130	
31		81		131	
32		82		132	
33		83		133	
34		84		134	
35		85		135	
36		86		136	
37		87		137	
38		88		138	
39		89		139	
40		90		140	
41		91		141	
42		92		142	
43		93		143	
44		94		144	
45		95		145	
46		96		146	
47		97		147	
48		98		148	
49		99		149	
50		100		150	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 2003
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### TERRITORY SERVED

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
151		201		251	
152		202		252	
153		203		253	
154		204		254	
155		205		255	
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199		249		299	
200		250		300	

Name of Respondent		This report is:		Date of Report (Mo. Day, Yr.)		Year of Report	
CONSUMERS GAS COMPANY		<input checked="" type="checkbox"/> An original	<input type="checkbox"/> A resubmission			Dec. 31, 2003	
<p>List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering, fees and talent or supervision fees capitalized should be shown as separate items.</p> <p>On page 218 furnish information concerning construction overheads.</p> <p>A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>							
Line No.	Description of Overhead	Total Amount Charged for the Year	Total Cost of Overheads were Charged (Exclusive of Overhead Charges)				
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